



MEJA URJA NIGAM PRIVATE LIMITED.  
P.O. KOHDAR GHAT-DISTT,PRAYAGRAJ -212301



CIN: U74900DL2008PTC176247

PAN NO.:AAF8107L

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/07 2025

Send To: **New Delhi Municipal Council,  
Palika Kendra,Sansad Marg,New delhi,  
-110001.**

Copy To:

Beneficiary : **New Delhi Municipal Council (NDMC)**

Invoice Date : **07.07.2025**

Phone No :

Last Date of Payment : **06.08.2025**

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	MUNPL_1F	01.05.2025	31.05.2025	600008443	3,827.00	0.00	3,827.00
2	MUNPL_1F	01.05.2025	31.05.2025	600008444	227,643.00	0.00	227,643.00
3	MUNPL_1F	01.06.2025	30.06.2025	600008484	1,922,193.00	0.00	1,922,193.00
4	MUNPL_1F	01.06.2025	30.06.2025	600008466	25,016,807.00	0.00	25,016,807.00
			<b>Total (Rs.)</b>		<b>27,170,470.00</b>	<b>0.00</b>	<b>27,170,470.00</b>

Rupees (In Words) : **Two Crore Seventy-One Lakh Seventy Thousand Four Hundred Seventy Only**

E. & O.E.

For & on behalf of MUNPL

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details:-  
Name of the Bank :Punjab National Bank Branch : Civil Lines, Allahabad MICR code : 211024002 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no: 0012008700004587 IFSC code : PUNB0001200 PAN :AAF8107L MUN(P)L GSTN: 09AAF8107L1Z4



CIN: U40105DL2006PTC156884

Energy Bill **01.05.2025 – 31.05.2025**  
 Bill No. **600008443** Revision Bill  
 Date **07.07.2025**  
 Beneficiary **New Delhi Municipal Council (NDMC)**  
 Station **Meja Thermal Power Station Stage -1**

Tariff Ref. **MUNPL**  
 REA Ref.  
 REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	1,865,888	1,865,888	0
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	7,432,590	7,432,590	0
03	Energy Charges Coal	Rs./kWh	3.13200	9,381,294	9,381,294	0
04	Supply Energy Charges	Rs./kWh	0.06100	182,714	182,714	0
05	Compensation Charges(Th)	Rs./kWh	0.05000	288,441	288,441	0
06	RLDC Charges	Rs. Cr.	1.43417	3,827	0	3,827
<b>Totals</b>				<b>19,154,754</b>	<b>19,150,927</b>	<b>3,827</b>

**Grand Total 3,827**

Rupees (in words) **Three Thousand Eight Hundred Twenty-Seven Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-  
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002  
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :  
 PUNB0001200 PAN :AAF8M8107L MUN(P)L GSTN: 09AAF8M8107L1Z4

### REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	65.8400	%	SG Coal	2,995,304.5062	kWh
NAPAF	85.00	%	Monthly Entitlement	0.5601500	%
PAFM (Peak)	65.98	%	Cumulative Entitlement	0.5590080	%
PAFM (Off-Peak)	65.81	%	Mthly Entitlement(Peak)	0.5601500	%
			Mthly Entitlement(Off-Peak)	0.5601500	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

### Energy Charge Rate (ECR)

Coal	3.132	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,278.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,440.04	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,526.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,441.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,740.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0.000	Rs/kWh

### ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	2,995,304.5062	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

### Compensation Charges

Station Cumulative SG	942,949,798	kWh	Cumulative ECR(Normative)	3.105	Rs./kWh
Benef. En. Req(Below 85%)	498,628	kWh	Cumulative ECR(Actual)	3.295	Rs./kWh
Statio En. Req(Below 85%)	81,503,958	kWh	Cumulative ECR(DC)	3.105	Rs./kWh
LPPF(Cumulative)	4,369.48	Rs./MT	Cumulative ECR(SG)	3.155	Rs./kWh
CVPF(Cumulative)	3,500.80	kCal/KG	AUL(DC)	97.55	%
LPSF(Cumulative)	75,638.82	Rs./KL	AUL(SG)	77.42	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,336.00	kCal/kWh
CVSF(Cumulative)	9,286.15	kCal/Litre	AUX Actual(Cumulative)	7.38	%

<b>Supplementary Energy Charge Rate</b>					
Supplementary ECR		<b>0.061</b>			
$\text{Suppl. ECR}_{(\text{Rs}/\text{kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x(\text{g}/\text{kWh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$					
<b>Base Values</b>			<b>Month Values</b>		
AUXn	<b>6.750</b>	%	Sp Limestone Consmp (SO2)	<b>10.52</b>	g/kWh
AUXen NOx	<b>0.00</b>	%	Landed Price - Limestone	<b>2,415.00</b>	Rs./MT
AUXen SO2	<b>1.00</b>	%	Limestone Purity (SO2)	<b>85.00</b>	%
AUXen	<b>1.00</b>	%	Sulphur % in Coal	<b>0.46</b>	%
			K	<b>35.53</b>	
			Sp Reagent Consmp(NOx)	<b>0.00</b>	g/kWh
			Reagent Landed Price (NOx)	<b>0.00</b>	Rs./MT
			Reagent Purity (NOx)	<b>0.00</b>	%

## FORM GST INVOICE-1

1. GSTIN 09AAF8107L1Z4  
 2. Name Meja Thermal Power Station Stage -1  
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301  
 4. Serial No. of Invoice MU25000244  
 5. Date of Invoice 07.07.2025

## Details of Receiver (Billed to)

Name New Delhi Municipal Council (NDMC)  
 Address New Delhi Municipal Council,Palika Kendra,Sansad Marg,New delhi,,110001  
 State  
 State Code  
 GSTIN / Unique ID

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	3,827	3,827	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						3,827								
Total Invoice Value (Rs.) (In Words)						Three Thousand Eight Hundred Twenty-Seven Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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CIN: U40105DL2006PTC156884

Energy Bill **01.05.2025 – 31.05.2025**  
 Bill No. **600008444** Revision Bill  
 Date **07.07.2025**  
 Beneficiary **New Delhi Municipal Council (NDMC)**  
 Station **Meja Thermal Power Station Stage -1**

Tariff Ref. **MUNPL**  
 REA Ref.  
 REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	1,865,888	1,865,888	0
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	7,432,590	7,432,590	0
03	Energy Charges Coal	Rs./kWh	3.20800	9,608,937	9,381,294	227,643
04	Supply Energy Charges	Rs./kWh	0.06100	182,714	182,714	0
05	Compensation Charges(Th)	Rs./kWh	0.05000	288,441	288,441	0
06	RLDC Charges	Rs. Cr.	1.43417	3,827	3,827	0
<b>Totals</b>				<b>19,382,397</b>	<b>19,154,754</b>	<b>227,643</b>

**Grand Total** **227,643**

Rupees (in words) **Two Lakh Twenty-Seven Thousand Six Hundred Forty-Three Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-  
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002  
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :  
 PUNB0001200 PAN :AAF8M8107L MUN(P)L GSTN: 09AAF8M8107L1Z4

### REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	65.8400	%	SG Coal	2,995,304.5062	kWh
NAPAF	85.00	%	Monthly Entitlement	0.5601500	%
PAFM (Peak)	65.98	%	Cumulative Entitlement	0.5590080	%
PAFM (Off-Peak)	65.81	%	Mthly Entitlement(Peak)	0.5601500	%
			Mthly Entitlement(Off-Peak)	0.5601500	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

#### Energy Charge Rate (ECR)

Coal	3.208	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,278.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,528.34	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,509.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,424.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,740.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0.000	Rs/kWh

#### ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	2,995,304.5062	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

#### Compensation Charges

Station Cumulative SG	942,949,798	kWh	Cumulative ECR(Normative)	3.105	Rs./kWh
Benef. En. Req(Below 85%)	498,628	kWh	Cumulative ECR(Actual)	3.295	Rs./kWh
Statio En. Req(Below 85%)	81,503,958	kWh	Cumulative ECR(DC)	3.105	Rs./kWh
LPPF(Cumulative)	4,369.48	Rs./MT	Cumulative ECR(SG)	3.155	Rs./kWh
CVPF(Cumulative)	3,500.80	kCal/KG	AUL(DC)	97.55	%
LPSF(Cumulative)	75,638.82	Rs./KL	AUL(SG)	77.42	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,336.00	kCal/kWh
CVSF(Cumulative)	9,286.15	kCal/Litre	AUX Actual(Cumulative)	7.38	%

<b>Supplementary Energy Charge Rate</b>					
Supplementary ECR		<b>0.061</b>			
$\text{Suppl. ECR}_{(\text{Rs}/\text{kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x(\text{g}/\text{kWh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$					
<b>Base Values</b>			<b>Month Values</b>		
AUXn	<b>6.750</b>	%	Sp Limestone Consmp (SO2)	<b>10.57</b>	g/kWh
AUXen NOx	<b>0.00</b>	%	Landed Price - Limestone	<b>2,415.00</b>	Rs./MT
AUXen SO2	<b>1.00</b>	%	Limestone Purity (SO2)	<b>85.00</b>	%
AUXen	<b>1.00</b>	%	Sulphur % in Coal	<b>0.46</b>	%
			K	<b>35.53</b>	
			Sp Reagent Consmp(NOx)	<b>0.00</b>	g/kWh
			Reagent Landed Price (NOx)	<b>0.00</b>	Rs./MT
			Reagent Purity (NOx)	<b>0.00</b>	%

## FORM GST INVOICE-1

1. GSTIN 09AAF8107L1Z4  
 2. Name Meja Thermal Power Station Stage -1  
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301  
 4. Serial No. of Invoice MU25000245  
 5. Date of Invoice 07.07.2025

## Details of Receiver (Billed to)

Name New Delhi Municipal Council (NDMC)  
 Address New Delhi Municipal Council,Palika Kendra,Sansad Marg,New delhi,,110001  
 State  
 State Code  
 GSTIN / Unique ID

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	227,643	227,643	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						227,643								
Total Invoice Value (Rs.) (In Words)						Two Lakh Twenty-Seven Thousand Six Hundred Forty-Three Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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CIN: U40105DL2006PTC156884

Energy Bill	<b>01.06.2025 – 30.06.2025</b>	Tariff Ref.	<b>MUNPL</b>
Bill No.	<b>600008466</b>	REA Ref.	
Date	<b>07.07.2025</b>	REA Date	
Beneficiary	<b>New Delhi Municipal Council (NDMC)</b>		
Station	<b>Meja Thermal Power Station Stage -1</b>		

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	2,285,890	0	2,285,890
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	9,158,301	0	9,158,301
03	Energy Charges Coal	Rs./kWh	3.19100	12,645,103	0	12,645,103
04	Supply Energy Charges	Rs./kWh	0.05800	229,839	0	229,839
05	Compensation Charges(Th)	Rs./kWh	0.05100	986,115	288,441	697,674
<b>Totals</b>				<b>25,305,248</b>	<b>288,441</b>	<b>25,016,807</b>

<b>Grand Total</b>	<b>25,016,807</b>
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Rupees (in words) **Two Crore Fifty Lakh Sixteen Thousand Eight Hundred Seven Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-  
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002  
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :  
 PUNB0001200 PAN :AAF08M107L MUN(P)L GSTN: 09AAF08M107L1Z4

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	77.0200	%	SG Coal	3,962,740	kWh
NAPAF	85.00	%	Monthly Entitlement	0.5666900	%
PAFM (Peak)	77.07	%	Cumulative Entitlement	0.7466710	%
PAFM (Off-Peak)	77.01	%	Mthly Entitlement(Peak)	0.5666900	%
			Mthly Entitlement(Off-Peak)	0.5666900	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	3.191	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,277.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,454.59	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,472.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,387.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,752.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0.000	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	3,962,740	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	1,643,066,543	kWh	Cumulative ECR(Normative)	3.169	Rs./kWh
Benef. En. Req(Below 85%)	1,674,007	kWh	Cumulative ECR(Actual)	3.333	Rs./kWh
Statio En. Req(Below 85%)	142,250,925	kWh	Cumulative ECR(DC)	3.169	Rs./kWh
LPPF(Cumulative)	4,437.64	Rs./MT	Cumulative ECR(SG)	3.220	Rs./kWh
CVPF(Cumulative)	3,482.39	kCal/KG	AUL(DC)	97.96	%
LPSF(Cumulative)	75,687.05	Rs./KL	AUL(SG)	77.74	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,321.00	kCal/kWh
CVSF(Cumulative)	9,282.25	kCal/Litre	AUX Actual(Cumulative)	7.14	%

**Supplementary Energy Charge Rate**Supplementary ECR **0.058**

$$\text{Suppl. ECR}_{(\text{Rs}/\text{kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$$

$$\text{SRC}_{\text{DeSO}_x(\text{g}/\text{kWh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$$

Base Values			Month Values		
AUXn	<b>6.750</b>	%	Sp Limestone Consmp (SO2)	<b>9.42</b>	g/kWh
AUXen NOx	<b>0.00</b>	%	Landed Price - Limestone	<b>2,415.00</b>	Rs./MT
AUXen SO2	<b>1.00</b>	%	Limestone Purity (SO2)	<b>86.27</b>	%
AUXen	<b>1.00</b>	%	Sulphur % in Coal	<b>0.40</b>	%
			K	<b>35.53</b>	
			Sp Reagent Consmp(NOx)	<b>0.00</b>	g/kWh
			Reagent Landed Price (NOx)	<b>0.00</b>	Rs./MT
			Reagent Purity (NOx)	<b>0.00</b>	%

## FORM GST INVOICE-1

1. GSTIN 09AAF8107L1Z4  
 2. Name Meja Thermal Power Station Stage -1  
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301  
 4. Serial No. of Invoice MU25000246  
 5. Date of Invoice 07.07.2025

## Details of Receiver (Billed to)

Name New Delhi Municipal Council (NDMC)  
 Address New Delhi Municipal Council,Palika Kendra,Sansad Marg,New delhi,,110001  
 State  
 State Code  
 GSTIN / Unique ID

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	25,016,807	25,016,807	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						25,016,807								
Total Invoice Value (Rs.) (In Words)						Two Crore Fifty Lakh Sixteen Thousand Eight Hundred Seven Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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CIN: U40105DL2006PTC156884

Energy Bill **01.06.2025 – 30.06.2025**  
 Bill No. **600008484** Revision Bill  
 Date **07.07.2025**  
 Beneficiary **New Delhi Municipal Council (NDMC)**  
 Station **Meja Thermal Power Station Stage -1**

Tariff Ref. **MUNPL**  
 REA Ref.  
 REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	2,285,890	2,285,890	0
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	9,158,301	9,158,301	0
03	Energy Charges Coal	Rs./kWh	3.19100	14,532,982	12,645,103	1,887,879
04	Supply Energy Charges	Rs./kWh	0.05800	264,153	229,839	34,314
05	Compensation Charges(Th)	Rs./kWh	0.05100	986,115	986,115	0
<b>Totals</b>				<b>27,227,441</b>	<b>25,305,248</b>	<b>1,922,193</b>

**Grand Total 1,922,193**

Rupees (in words) **Nineteen Lakh Twenty-Two Thousand One Hundred Ninety-Three Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-  
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002  
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :  
 PUNB0001200 PAN :AAF08107L MUN(P)L GSTN: 09AAF08107L1Z4

### REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	77.0200	%	SG Coal	4,554,366	kWh
NAPAF	85.00	%	Monthly Entitlement	0.5666900	%
PAFM (Peak)	77.07	%	Cumulative Entitlement	0.7466710	%
PAFM (Off-Peak)	77.01	%	Mthly Entitlement(Peak)	0.5666900	%
			Mthly Entitlement(Off-Peak)	0.5666900	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

#### Energy Charge Rate (ECR)

Coal	3.191	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,277.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,454.59	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,472.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,387.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,752.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0.000	Rs/kWh

#### ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	4,554,366	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

#### Compensation Charges

Station Cumulative SG	1,643,066,543	kWh	Cumulative ECR(Normative)	3.169	Rs./kWh
Benef. En. Req(Below 85%)	1,674,007	kWh	Cumulative ECR(Actual)	3.333	Rs./kWh
Statio En. Req(Below 85%)	142,250,925	kWh	Cumulative ECR(DC)	3.169	Rs./kWh
LPPF(Cumulative)	4,437.64	Rs./MT	Cumulative ECR(SG)	3.220	Rs./kWh
CVPF(Cumulative)	3,482.39	kCal/KG	AUL(DC)	97.96	%
LPSF(Cumulative)	75,687.05	Rs./KL	AUL(SG)	77.74	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,321.00	kCal/kWh
CVSF(Cumulative)	9,282.25	kCal/Litre	AUX Actual(Cumulative)	7.14	%

**Supplementary Energy Charge Rate**Supplementary ECR **0.058**

$$\text{Suppl. ECR}_{(\text{Rs}/\text{kwh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$$

$$\text{SRC}_{\text{DeSO}_x(\text{g}/\text{kwh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$$

Base Values			Month Values		
AUXn	<b>6.750</b>	%	Sp Limestone Consmp (SO2)	<b>9.42</b>	g/kWh
AUXen NOx	<b>0.00</b>	%	Landed Price - Limestone	<b>2,415.00</b>	Rs./MT
AUXen SO2	<b>1.00</b>	%	Limestone Purity (SO2)	<b>86.27</b>	%
AUXen	<b>1.00</b>	%	Sulphur % in Coal	<b>0.40</b>	%
			K	<b>35.53</b>	
			Sp Reagent Consmp(NOx)	<b>0.00</b>	g/kWh
			Reagent Landed Price (NOx)	<b>0.00</b>	Rs./MT
			Reagent Purity (NOx)	<b>0.00</b>	%

## FORM GST INVOICE-1

1. GSTIN 09AAF8107L1Z4  
 2. Name Meja Thermal Power Station Stage -1  
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301  
 4. Serial No. of Invoice MU25000251  
 5. Date of Invoice 07.07.2025

## Details of Receiver (Billed to)

Name New Delhi Municipal Council (NDMC)  
 Address New Delhi Municipal Council,Palika Kendra,Sansad Marg,New delhi,,110001  
 State  
 State Code  
 GSTIN / Unique ID

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	1,922,193	1,922,193	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						1,922,193								
Total Invoice Value (Rs.) (In Words)						Nineteen Lakh Twenty-Two Thousand One Hundred Ninety-Three Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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