



MEJA URJA NIGAM PRIVATE LIMITED.
P.O. KOHDAR GHAT-DISTT,PRAYAGRAJ -212301



CIN: U74900DL2008PTC176247

PAN NO.:AAF8107L

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/07 2025

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Beneficiary : The Chief Executive Officer (BRPL) BSES Bhawan	Phone No :
Invoice Date : 07.07.2025	Fax No :
Last Date of Payment : 06.08.2025	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	MUNPL_1F	01.05.2025	31.05.2025	600008439	5,103.00	0.00	5,103.00
2	MUNPL_1F	01.05.2025	31.05.2025	600008440	302,182.00	0.00	302,182.00
3	MUNPL_1F	01.06.2025	30.06.2025	600008482	1,922,193.00-	0.00	1,922,193.00-
4	MUNPL_1F	01.06.2025	30.06.2025	600008464	28,701,067.00	0.00	28,701,067.00
			Total (Rs.)		27,086,159.00	0.00	27,086,159.00

Rupees (In Words) : Two Crore Seventy Lakh Eighty-Six Thousand One Hundred Fifty-Nine Only

E. & O.E.

For & on behalf of MUNPL

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details:-
Name of the Bank :Punjab National Bank Branch : Civil Lines, Allahabad MICR code : 211024002 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no: 0012008700004587 IFSC code : PUNB0001200 PAN :AAF8107L MUN(P)L GSTN: 09AAF8107L1Z4



CIN: U40105DL2006PTC156884

Energy Bill **01.05.2025 – 31.05.2025** Tariff Ref. **MUNPL**
 Bill No. **600008439** Revision Bill
 Date **07.07.2025** REA Ref.
 Beneficiary **The Chief Executive Officer (BRPL) BSES BREA** Date
 Station **Meja Thermal Power Station Stage -1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	2,487,848	2,487,848	0
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	9,910,112	9,910,112	0
03	Energy Charges Coal	Rs./kWh	3.13200	12,453,100	12,453,100	0
04	Supply Energy Charges	Rs./kWh	0.06100	242,541	242,541	0
05	Compensation Charges(Th)	Rs./kWh	0.05000	392,659	392,659	0
06	RLDC Charges	Rs. Cr.	1.43417	5,103	0	5,103
Totals				25,491,363	25,486,260	5,103

Grand Total **5,103**

Rupees (in words) **Five Thousand One Hundred Three Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :
 PUNB0001200 PAN :AAF08M107L MUN(P)L GSTN: 09AAF08M107L1Z4

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	65.8400	%	SG Coal	3,976,085.4937	kWh
NAPAF	85.00	%	Monthly Entitlement	0.7468660	%
PAFM (Peak)	65.98	%	Cumulative Entitlement	0.7453440	%
PAFM (Off-Peak)	65.81	%	Mthly Entitlement(Peak)	0.7468660	%
			Mthly Entitlement(Off-Peak)	0.7468660	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.132	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,278.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,440.04	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,526.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,441.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,740.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0.000	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	3,976,085.4937	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	942,949,798	kWh	Cumulative ECR(Normative)	3.105	Rs./kWh
Benef. En. Req(Below 85%)	678,790	kWh	Cumulative ECR(Actual)	3.295	Rs./kWh
Statio En. Req(Below 85%)	81,503,958	kWh	Cumulative ECR(DC)	3.105	Rs./kWh
LPPF(Cumulative)	4,369.48	Rs./MT	Cumulative ECR(SG)	3.155	Rs./kWh
CVPF(Cumulative)	3,500.80	kCal/KG	AUL(DC)	97.55	%
LPSF(Cumulative)	75,638.82	Rs./KL	AUL(SG)	77.42	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,336.00	kCal/kWh
CVSF(Cumulative)	9,286.15	kCal/Litre	AUX Actual(Cumulative)	7.38	%

Supplementary Energy Charge RateSupplementary ECR **0.061**

$$\text{Suppl. ECR}_{(\text{Rs}/\text{kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$$

$$\text{SRC}_{\text{DeSO}_x(\text{g}/\text{kWh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$$

Base Values			Month Values		
AUXn	6.750	%	Sp Limestone Consmp (SO2)	10.52	g/kWh
AUXen NOx	0.00	%	Landed Price - Limestone	2,415.00	Rs./MT
AUXen SO2	1.00	%	Limestone Purity (SO2)	85.00	%
AUXen	1.00	%	Sulphur % in Coal	0.46	%
			K	35.53	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%

FORM GST INVOICE-1

1. GSTIN 09AAF8107L1Z4
 2. Name Meja Thermal Power Station Stage -1
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301
 4. Serial No. of Invoice MU25000241
 5. Date of Invoice 07.07.2025

Details of Receiver (Billed to)

Name The Chief Executive Officer (BRPL) BSES Bhawan
 Address ""
 State UP
 State Code 09
 GSTIN / Unique ID 09AAAGM0289C1ZH

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Disco unit	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	5,103	5,103	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						5,103								
Total Invoice Value (Rs.) (In Words)						Five Thousand One Hundred Three Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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CIN: U40105DL2006PTC156884

Energy Bill **01.05.2025 – 31.05.2025** Tariff Ref. **MUNPL**
 Bill No. **600008440** Revision Bill
 Date **07.07.2025** REA Ref.
 Beneficiary **The Chief Executive Officer (BRPL) BSES BREA** Date
 Station **Meja Thermal Power Station Stage -1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	2,487,848	2,487,848	0
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	9,910,112	9,910,112	0
03	Energy Charges Coal	Rs./kWh	3.20800	12,755,282	12,453,100	302,182
04	Supply Energy Charges	Rs./kWh	0.06100	242,541	242,541	0
05	Compensation Charges(Th)	Rs./kWh	0.05000	392,659	392,659	0
06	RLDC Charges	Rs. Cr.	1.43417	5,103	5,103	0
Totals				25,793,545	25,491,363	302,182

Grand Total 302,182

Rupees (in words) **Three Lakh Two Thousand One Hundred Eighty-Two Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :
 PUNB0001200 PAN :AAF08M107L MUN(P)L GSTN: 09AAF08M107L1Z4

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	65.8400	%	SG Coal	3,976,085.4937	kWh
NAPAF	85.00	%	Monthly Entitlement	0.7468660	%
PAFM (Peak)	65.98	%	Cumulative Entitlement	0.7453440	%
PAFM (Off-Peak)	65.81	%	Mthly Entitlement(Peak)	0.7468660	%
			Mthly Entitlement(Off-Peak)	0.7468660	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.208	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,278.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,528.34	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,509.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,424.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,740.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0.000	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	3,976,085.4937	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	942,949,798	kWh	Cumulative ECR(Normative)	3.105	Rs./kWh
Benef. En. Req(Below 85%)	678,790	kWh	Cumulative ECR(Actual)	3.295	Rs./kWh
Statio En. Req(Below 85%)	81,503,958	kWh	Cumulative ECR(DC)	3.105	Rs./kWh
LPPF(Cumulative)	4,369.48	Rs./MT	Cumulative ECR(SG)	3.155	Rs./kWh
CVPF(Cumulative)	3,500.80	kCal/KG	AUL(DC)	97.55	%
LPSF(Cumulative)	75,638.82	Rs./KL	AUL(SG)	77.42	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,336.00	kCal/kWh
CVSF(Cumulative)	9,286.15	kCal/Litre	AUX Actual(Cumulative)	7.38	%

Supplementary Energy Charge Rate					
Supplementary ECR		0.061			
$\text{Suppl. ECR}_{(\text{Rs}/\text{kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x(\text{g}/\text{kWh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$					
Base Values			Month Values		
AUXn	6.750	%	Sp Limestone Consmp (SO2)	10.57	g/kWh
AUXen NOx	0.00	%	Landed Price - Limestone	2,415.00	Rs./MT
AUXen SO2	1.00	%	Limestone Purity (SO2)	85.00	%
AUXen	1.00	%	Sulphur % in Coal	0.46	%
			K	35.53	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%

FORM GST INVOICE-1

1. GSTIN 09AAF8M8107L1Z4
 2. Name Meja Thermal Power Station Stage -1
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301
 4. Serial No. of Invoice MU25000242
 5. Date of Invoice 07.07.2025

Details of Receiver (Billed to)

Name The Chief Executive Officer (BRPL) BSES Bhawan
 Address ,,
 State UP
 State Code 09
 GSTIN / Unique ID 09AAAGM0289C1ZH

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Disco unit	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	302,182	302,182	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						302,182								
Total Invoice Value (Rs.) (In Words)						Three Lakh Two Thousand One Hundred Eighty-Two Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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CIN: U40105DL2006PTC156884

Energy Bill **01.06.2025 – 30.06.2025**
 Bill No. **600008464**
 Date **07.07.2025**
 Beneficiary **The Chief Executive Officer (BRPL) BSES BREA** Date
 Station **Meja Thermal Power Station Stage -1**

Tariff Ref. **MUNPL**
 REA Ref.

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	3,034,374	0	3,034,374
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	12,157,063	0	12,157,063
03	Energy Charges Coal	Rs./kWh	3.19100	12,836,011	0	12,836,011
04	Supply Energy Charges	Rs./kWh	0.05800	233,309	0	233,309
05	Compensation Charges(Th)	Rs./kWh	0.05100	832,969	392,659	440,310
Totals				29,093,726	392,659	28,701,067

Grand Total 28,701,067

Rupees (in words) **Two Crore Eighty-Seven Lakh One Thousand Sixty-Seven Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :
 PUNB0001200 PAN :AAF08107L MUN(P)L GSTN: 09AAF08107L1Z4

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	77.0200	%	SG Coal	4,022,567	kWh
NAPAF	85.00	%	Monthly Entitlement	0.7522450	%
PAFM (Peak)	77.07	%	Cumulative Entitlement	0.5624890	%
PAFM (Off-Peak)	77.01	%	Mthly Entitlement(Peak)	0.7522450	%
			Mthly Entitlement(Off-Peak)	0.7522450	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.191	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \left\{ \frac{100}{100 - AUX} \right\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,277.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,454.59	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,472.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,387.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,752.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0.000	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	4,022,567	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,643,066,543	kWh	Cumulative ECR(Normative)	3.169	Rs./kWh
Benef. En. Req(Below 85%)	1,414,030	kWh	Cumulative ECR(Actual)	3.333	Rs./kWh
Statio En. Req(Below 85%)	142,250,925	kWh	Cumulative ECR(DC)	3.169	Rs./kWh
LPPF(Cumulative)	4,437.64	Rs./MT	Cumulative ECR(SG)	3.220	Rs./kWh
CVPF(Cumulative)	3,482.39	kCal/KG	AUL(DC)	97.96	%
LPSF(Cumulative)	75,687.05	Rs./KL	AUL(SG)	77.74	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,321.00	kCal/kWh
CVSF(Cumulative)	9,282.25	kCal/Litre	AUX Actual(Cumulative)	7.14	%

Supplementary Energy Charge RateSupplementary ECR **0.058**

$$\text{Suppl. ECR}_{(\text{Rs}/\text{kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$$

$$\text{SRC}_{\text{DeSO}_x(\text{g}/\text{kWh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$$

Base Values			Month Values		
AUXn	6.750	%	Sp Limestone Consmp (SO2)	9.42	g/kWh
AUXen NOx	0.00	%	Landed Price - Limestone	2,415.00	Rs./MT
AUXen SO2	1.00	%	Limestone Purity (SO2)	86.27	%
AUXen	1.00	%	Sulphur % in Coal	0.40	%
			K	35.53	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%

FORM GST INVOICE-1

1. GSTIN 09AAF8M8107L1Z4
 2. Name Meja Thermal Power Station Stage -1
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301
 4. Serial No. of Invoice MU25000243
 5. Date of Invoice 07.07.2025

Details of Receiver (Billed to)

Name The Chief Executive Officer (BRPL) BSES Bhawan
 Address ""
 State UP
 State Code 09
 GSTIN / Unique ID 09AAAGM0289C1ZH

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	28,701,067	28,701,067	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						28,701,067								
Total Invoice Value (Rs.) (In Words)						Two Crore Eighty-Seven Lakh One Thousand Sixty-Seven Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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CIN: U40105DL2006PTC156884

Energy Bill **01.06.2025 – 30.06.2025** Tariff Ref. **MUNPL**
 Bill No. **600008482** Revision Bill
 Date **07.07.2025** REA Ref.
 Beneficiary **The Chief Executive Officer (BRPL) BSES BREA** Date
 Station **Meja Thermal Power Station Stage -1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	3,034,374	3,034,374	0
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	12,157,063	12,157,063	0
03	Energy Charges Coal	Rs./kWh	3.19100	10,948,132	12,836,011	-1,887,879
04	Supply Energy Charges	Rs./kWh	0.05800	198,995	233,309	-34,314
05	Compensation Charges(Th)	Rs./kWh	0.05100	832,969	832,969	0
Totals				27,171,533	29,093,726	-1,922,193

Grand Total -1,922,193

Rupees (in words) **Minus Nineteen Lakh Twenty-Two Thousand One Hundred Ninety-Three Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :
 PUNB0001200 PAN :AAF08107L MUN(P)L GSTN: 09AAF08107L1Z4

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	77.0200	%	SG Coal	3,430,941	kWh
NAPAF	85.00	%	Monthly Entitlement	0.7522450	%
PAFM (Peak)	77.07	%	Cumulative Entitlement	0.5624890	%
PAFM (Off-Peak)	77.01	%	Mthly Entitlement(Peak)	0.7522450	%
			Mthly Entitlement(Off-Peak)	0.7522450	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.191	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,277.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,454.59	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,472.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,387.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,752.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0.000	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	3,430,941	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,643,066,543	kWh	Cumulative ECR(Normative)	3.169	Rs./kWh
Benef. En. Req(Below 85%)	1,414,030	kWh	Cumulative ECR(Actual)	3.333	Rs./kWh
Statio En. Req(Below 85%)	142,250,925	kWh	Cumulative ECR(DC)	3.169	Rs./kWh
LPPF(Cumulative)	4,437.64	Rs./MT	Cumulative ECR(SG)	3.220	Rs./kWh
CVPF(Cumulative)	3,482.39	kCal/KG	AUL(DC)	97.96	%
LPSF(Cumulative)	75,687.05	Rs./KL	AUL(SG)	77.74	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,321.00	kCal/kWh
CVSF(Cumulative)	9,282.25	kCal/Litre	AUX Actual(Cumulative)	7.14	%

Supplementary Energy Charge Rate					
Supplementary ECR		0.058			
$\text{Suppl. ECR}_{(\text{Rs}/\text{kWh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x(\text{g}/\text{kWh})} = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$					
Base Values			Month Values		
AUXn	6.750	%	Sp Limestone Consmp (SO2)	9.42	g/kWh
AUXen NOx	0.00	%	Landed Price - Limestone	2,415.00	Rs./MT
AUXen SO2	1.00	%	Limestone Purity (SO2)	86.27	%
AUXen	1.00	%	Sulphur % in Coal	0.40	%
			K	35.53	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%

FORM GST INVOICE-1

1. GSTIN 09AAF8M8107L1Z4
 2. Name Meja Thermal Power Station Stage -1
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301
 4. Serial No. of Invoice MU25000250
 5. Date of Invoice 07.07.2025

Details of Receiver (Billed to)

Name The Chief Executive Officer (BRPL) BSES Bhawan
 Address ""
 State UP
 State Code 09
 GSTIN / Unique ID 09AAAGM0289C1ZH

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	-1,922,193	-1,922,193	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						-1,922,193								
Total Invoice Value (Rs.) (In Words)						Minus Nineteen Lakh Twenty-Two Thousand One Hundred Ninety-Three Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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