



MEJA URJA NIGAM PRIVATE LIMITED.
P.O. KOHDAR GHAT-DISTT,PRAYAGRAJ -212301



CIN: U74900DL2008PTC176247

PAN NO.:AAF8M8107L

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/09 2025

Send To: Malviya Nagar,, Jaipur, -302016.	Copy To:
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Beneficiary : Jaipur Vidyut Vitran Nigam Ltd. Rajasthan Urja Vikas Nigam Limited	Phone No :
Invoice Date : 06.09.2025	Fax No :
Last Date of Payment : 05.10.2025	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	MUNPL_1F	01.06.2025	30.06.2025	600008825	7.00-	0.00	7.00-
2	MUNPL_1F	01.07.2025	31.07.2025	600008799	17,253.00	0.00	17,253.00
3	MUNPL_1F	01.07.2025	31.07.2025	600008878	1,570,420.00	0.00	1,570,420.00
4	MUNPL_1F	01.08.2025	31.08.2025	600008879	19,031.00-	0.00	19,031.00-
5	MUNPL_1F	01.08.2025	31.08.2025	600008881	117,829,025.00	0.00	117,829,025.00
			Total (Rs.)		119,397,660.00	0.00	119,397,660.00

Rupees (In Words) : **Eleven Crore Ninety-Three Lakh Ninety-Seven Thousand Six Hundred Sixty Only**

E. & O.E.

For & on behalf of MUNPL

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details:-
Name of the Bank :Punjab National Bank Branch : Civil Lines, Allahabad MICR code : 211024002 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no: 0012008700004587 IFSC code : PUNB0001200 PAN :AAF8M8107L MUN(P)L GSTN: 09AAF8M8107L1Z4



CIN: U40105DL2006PTC156884

Energy Bill **01.06.2025 – 30.06.2025**
 Bill No. **600008825** Revision Bill Tariff Ref. **MUNPL**
 Date **05.09.2025** REA Ref.
 Beneficiary **Jaipur Vidyut Vitran Nigam Ltd. Rajasthan** UREA Date
 Station **Meja Thermal Power Station Stage -1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	10,788,522	10,788,523	-1
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	43,223,653	43,223,659	-6
03	Energy Charges Coal	Rs./kWh	3.23700	53,803,255	53,803,255	0
04	Supply Energy Charges	Rs./kWh	0.05900	980,659	980,659	0
05	RLDC Charges	Rs. Cr.	1.40791	17,940	17,940	0
06	Late Payment Charges	Rs. Cr.	0.00658	65,816	65,816	0
Totals				108,879,845	108,879,852	-7

Grand Total -7Rupees (in words) **Minus Seven Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :
 PUNB0001200 PAN :AAF8107L MUN(P)L GSTN: 09AAF8107L1Z4

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	77.0200	%	SG Coal	16,621,333	kWh
NAPAF	85.00	%	Monthly Entitlement	2.6745587	%
PAFM (Peak)	77.07	%	Cumulative Entitlement	2.6875507	%
PAFM (Off-Peak)	77.01	%	Mthly Entitlement(Peak)	2.6745586	%
			Mthly Entitlement(Off-Peak)	2.6745586	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.237	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,277.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,510.58	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,464.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,379.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,752.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0.000	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	16,621,333	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	5,697,186	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	142,250,925	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	0.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	0.00	%

Supplementary Energy Charge Rate					
Supplementary ECR		0.059			
$\text{Suppl. ECR}_{(\text{Rs}/\text{kwh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x}(\text{g}/\text{kwh}) = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$					
Base Values			Month Values		
AUXn	6.750	%	Sp Limestone Consmp (SO2)	9.44	g/kWh
AUXen NOx	0.00	%	Landed Price - Limestone	2,415.00	Rs./MT
AUXen SO2	1.00	%	Limestone Purity (SO2)	86.27	%
AUXen	1.00	%	Sulphur % in Coal	0.40	%
			K	35.53	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%

FORM GST INVOICE-1

1. GSTIN 09AAF8107L1Z4
 2. Name Meja Thermal Power Station Stage -1
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301
 4. Serial No. of Invoice MU25000331
 5. Date of Invoice 05.09.2025

Details of Receiver (Billed to)

Name Jaipur Vidyut Vitran Nigam Ltd. Rajasthan Urja Vikas Nigam Limited
 Address Malviya Nagar,,Jaipur,,302016
 State
 State Code 08
 GSTIN / Unique ID 08AABCJ6373K1Z7

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	-7	-7	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)									-7					
Total Invoice Value (Rs.) (In Words)					Minus Seven Only									
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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CIN: U40105DL2006PTC156884

Energy Bill **01.07.2025 – 31.07.2025**
 Bill No. **600008799** Revision Bill Tariff Ref. **MUNPL**
 Date **02.09.2025** REA Ref.
 Beneficiary **Jaipur Vidyut Vitran Nigam Ltd. Rajasthan UREA** Date
 Station **Meja Thermal Power Station Stage -1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	10,325,431	10,325,431	0
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	40,927,952	40,927,952	0
03	Energy Charges Coal	Rs./kWh	3.19100	55,680,116	55,680,116	0
04	Supply Energy Charges	Rs./kWh	0.06000	1,046,947	1,046,947	0
05	Interest Charges Receivable	Rs. Lakhs	0.27148	27,148	27,148	0
06	Compensation Charges(Th)	Rs./kWh	2,306,738.82	9,538,384	9,538,384	0
07	RLDC Charges	Rs. Cr.	1.35463	17,253	0	17,253
Totals				117,563,231	117,545,978	17,253

Grand Total **17,253**

Rupees (in words) **Seventeen Thousand Two Hundred Fifty-Three Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :
 PUNB0001200 PAN :AAFCEM8107L MUN(P)L GSTN: 09AAFCEM8107L1Z4

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	81.3400	%	SG Coal	17,449,112	kWh
NAPAF	85.00	%	Monthly Entitlement	2.6734260	%
PAFM (Peak)	81.56	%	Cumulative Entitlement	2.6839621	%
PAFM (Off-Peak)	81.30	%	Mthly Entitlement(Peak)	2.6734260	%
			Mthly Entitlement(Off-Peak)	2.6734260	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.191	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,285.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,567.14	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,557.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,472.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,851.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (exclucding Biomass)	0.000	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	17,449,112	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,306,738,703	kWh	Cumulative ECR(Normative)	3.224	Rs./kWh
Benef. En. Req(Below 85%)	7,812,642	kWh	Cumulative ECR(Actual)	3.341	Rs./kWh
Statio En. Req(Below 85%)	222,003,293	kWh	Cumulative ECR(DC)	3.224	Rs./kWh
LPPF(Cumulative)	4,491.87	Rs./MT	Cumulative ECR(SG)	3.342	Rs./kWh
CVPF(Cumulative)	3,501.39	kCal/KG	AUL(DC)	99.55	%
LPSF(Cumulative)	75,734.14	Rs./KL	AUL(SG)	78.08	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,313.00	kCal/kWh
CVSF(Cumulative)	9,283.04	kCal/Litre	AUX Actual(Cumulative)	7.07	%

Supplementary Energy Charge Rate					
Supplementary ECR		0.060			
$\text{Suppl. ECR}_{(\text{Rs}/\text{kwh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x}(\text{g}/\text{kwh}) = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$					
Base Values			Month Values		
AUXn	6.750	%	Sp Limestone Consmp (SO2)	9.64	g/kWh
AUXen NOx	0.00	%	Landed Price - Limestone	2,415.00	Rs./MT
AUXen SO2	1.00	%	Limestone Purity (SO2)	84.83	%
AUXen	1.00	%	Sulphur % in Coal	0.42	%
			K	35.53	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%

FORM GST INVOICE-1

1. GSTIN 09AAF8107L1Z4
 2. Name Meja Thermal Power Station Stage -1
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301
 4. Serial No. of Invoice MU25000333
 5. Date of Invoice 02.09.2025

Details of Receiver (Billed to)

Name Jaipur Vidyut Vitran Nigam Ltd. Rajasthan Urja Vikas Nigam Limited
 Address Malviya Nagar,,Jaipur,,302016
 State
 State Code 08
 GSTIN / Unique ID 08AABCJ6373K1Z7

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	17,253	17,253	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)					17,253									
Total Invoice Value (Rs.) (In Words)					Seventeen Thousand Two Hundred Fifty-Three Only									
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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CIN: U40105DL2006PTC156884

Energy Bill 01.07.2025 – 31.07.2025
 Bill No. 600008826 Revision Bill
 Date 05.09.2025
 Beneficiary Jaipur Vidyut Vitran Nigam Ltd. Rajasthan UREA Date
 Station Meja Thermal Power Station Stage -1

Tariff Ref. MUNPL
 REA Ref.

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	10,325,431	10,325,431	0
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	40,927,952	40,927,952	0
03	Energy Charges Coal	Rs./kWh	3.19100	55,680,116	55,680,116	0
04	Supply Energy Charges	Rs./kWh	0.06000	1,046,947	1,046,947	0
05	Interest Charges Receivable	Rs. Lakhs	0.27148	27,148	27,148	0
06	Compensation Charges(Th)	Rs./kWh	2,306,738.82	9,538,384	9,538,384	0
07	RLDC Charges	Rs. Cr.	1.35463	17,253	17,253	0
Totals				117,563,231	117,563,231	0

Grand Total 0

Rupees (in words)

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :
 PUNB0001200 PAN :AAF08107L MUN(P)L GSTN: 09AAF08107L1Z4

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	81.3400	%	SG Coal	17,449,112	kWh
NAPAF	85.00	%	Monthly Entitlement	2.6734260	%
PAFM (Peak)	81.56	%	Cumulative Entitlement	2.6839621	%
PAFM (Off-Peak)	81.30	%	Mthly Entitlement(Peak)	2.6734260	%
			Mthly Entitlement(Off-Peak)	2.6734260	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.191	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,285.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,567.14	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,557.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,472.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,851.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (exclucding Biomass)	0.000	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	17,449,112	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,306,738,703	kWh	Cumulative ECR(Normative)	3.224	Rs./kWh
Benef. En. Req(Below 85%)	7,812,642	kWh	Cumulative ECR(Actual)	3.341	Rs./kWh
Statio En. Req(Below 85%)	222,003,293	kWh	Cumulative ECR(DC)	3.224	Rs./kWh
LPPF(Cumulative)	4,491.87	Rs./MT	Cumulative ECR(SG)	3.342	Rs./kWh
CVPF(Cumulative)	3,501.39	kCal/KG	AUL(DC)	99.55	%
LPSF(Cumulative)	75,734.14	Rs./KL	AUL(SG)	78.08	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,313.00	kCal/kWh
CVSF(Cumulative)	9,283.04	kCal/Litre	AUX Actual(Cumulative)	7.07	%

Supplementary Energy Charge Rate					
Supplementary ECR		0.060			
$\text{Suppl. ECR}_{(\text{Rs}/\text{kwh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x}(\text{g}/\text{kwh}) = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$					
Base Values			Month Values		
AUXn	6.750	%	Sp Limestone Consmp (SO2)	9.64	g/kWh
AUXen NOx	0.00	%	Landed Price - Limestone	2,415.00	Rs./MT
AUXen SO2	1.00	%	Limestone Purity (SO2)	84.83	%
AUXen	1.00	%	Sulphur % in Coal	0.42	%
			K	35.53	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%



CIN: U40105DL2006PTC156884

Energy Bill **01.07.2025 – 31.07.2025**
 Bill No. **600008878** Revision Bill Tariff Ref. **MUNPL**
 Date **06.09.2025** REA Ref.
 Beneficiary **Jaipur Vidyut Vitran Nigam Ltd. Rajasthan** UREA Date
 Station **Meja Thermal Power Station Stage -1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	10,325,431	10,325,431	0
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	40,927,952	40,927,952	0
03	Energy Charges Coal	Rs./kWh	3.28100	57,250,536	55,680,116	1,570,420
04	Supply Energy Charges	Rs./kWh	0.06000	1,046,947	1,046,947	0
05	Interest Charges Receivable	Rs. Lakhs	0.27148	27,148	27,148	0
06	Compensation Charges(Th)	Rs./kWh	2,306,738.82	9,538,384	9,538,384	0
07	RLDC Charges	Rs. Cr.	1.35463	17,253	17,253	0
Totals				119,133,651	117,563,231	1,570,420

Grand Total **1,570,420**

Rupees (in words) **Fifteen Lakh Seventy Thousand Four Hundred Twenty Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :
 PUNB0001200 PAN :AAF08107L MUN(P)L GSTN: 09AAF08107L1Z4

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	81.3400	%	SG Coal	17,449,112	kWh
NAPAF	85.00	%	Monthly Entitlement	2.6734260	%
PAFM (Peak)	81.56	%	Cumulative Entitlement	2.6839621	%
PAFM (Off-Peak)	81.30	%	Mthly Entitlement(Peak)	2.6734260	%
			Mthly Entitlement(Off-Peak)	2.6734260	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.281	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,285.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,691.39	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,552.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,467.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,851.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (exclucing Biomass)	0.000	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	17,449,112	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,306,738,703	kWh	Cumulative ECR(Normative)	3.224	Rs./kWh
Benef. En. Req(Below 85%)	7,812,642	kWh	Cumulative ECR(Actual)	3.341	Rs./kWh
Statio En. Req(Below 85%)	222,003,293	kWh	Cumulative ECR(DC)	3.224	Rs./kWh
LPPF(Cumulative)	4,491.87	Rs./MT	Cumulative ECR(SG)	3.342	Rs./kWh
CVPF(Cumulative)	3,501.39	kCal/KG	AUL(DC)	99.55	%
LPSF(Cumulative)	75,734.14	Rs./KL	AUL(SG)	78.08	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,313.00	kCal/kWh
CVSF(Cumulative)	9,283.04	kCal/Litre	AUX Actual(Cumulative)	7.07	%

Supplementary Energy Charge Rate					
Supplementary ECR		0.060			
$\text{Suppl. ECR}_{(\text{Rs}/\text{kwh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR}/10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR}/10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x}(\text{g}/\text{kwh}) = [\text{K} \times \text{SHR} \times \text{S}/\text{CVPF}] \times [85/\text{LP}]$					
Base Values			Month Values		
AUXn	6.750	%	Sp Limestone Consmp (SO2)	9.66	g/kWh
AUXen NOx	0.00	%	Landed Price - Limestone	2,415.00	Rs./MT
AUXen SO2	1.00	%	Limestone Purity (SO2)	84.83	%
AUXen	1.00	%	Sulphur % in Coal	0.42	%
			K	35.53	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%

FORM GST INVOICE-1

1. GSTIN 09AAF8107L1Z4
 2. Name Meja Thermal Power Station Stage -1
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301
 4. Serial No. of Invoice MU25000332
 5. Date of Invoice 06.09.2025

Details of Receiver (Billed to)

Name Jaipur Vidyut Vitran Nigam Ltd. Rajasthan Urja Vikas Nigam Limited
 Address Malviya Nagar,,Jaipur,,302016
 State
 State Code 08
 GSTIN / Unique ID 08AABCJ6373K1Z7

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	1,570,420	1,570,420	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)					1,570,420									
Total Invoice Value (Rs.) (In Words)					Fifteen Lakh Seventy Thousand Four Hundred Twenty Only									
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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CIN: U40105DL2006PTC156884

Energy Bill **01.08.2025 – 31.08.2025**
 Bill No. **600008879** Revision Bill Tariff Ref. **MUNPL**
 Date **06.09.2025** REA Ref.
 Beneficiary **Jaipur Vidyut Vitran Nigam Ltd. Rajasthan UREA** Date
 Station **Meja Thermal Power Station Stage -1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	10,727,790	10,727,790	0
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	43,363,038	43,363,038	0
03	Energy Charges Coal	Rs./kWh	3.28100	62,440,357	62,459,388	-19,031
04	Supply Energy Charges	Rs./kWh	0.05900	1,122,823	1,122,823	0
05	Compensation Charges(Th)	Rs./kWh	41,752,411.3	9,694,370	9,694,370	0
Totals				127,348,378	127,367,409	-19,031

Grand Total -19,031

Rupees (in words) **Minus Nineteen Thousand Thirty-One Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :
 PUNB0001200 PAN :AAFCEM8107L MUN(P)L GSTN: 09AAFCEM8107L1Z4

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.1200	%	SG Coal	19,030,892	kWh
NAPAF	85.00	%	Monthly Entitlement	2.6726980	%
PAFM (Peak)	85.30	%	Cumulative Entitlement	2.6816798	%
PAFM (Off-Peak)	85.09	%	Mthly Entitlement(Peak)	2.6726980	%
			Mthly Entitlement(Off-Peak)	2.6726980	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.281	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,285.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,566.40	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,459.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,374.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,567.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0.000	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	19,030,892	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,982,315,089	kWh	Cumulative ECR(Normative)	3.265	Rs./kWh
Benef. En. Req(Below 85%)	9,593,112	kWh	Cumulative ECR(Actual)	3.371	Rs./kWh
Statio En. Req(Below 85%)	333,481,625	kWh	Cumulative ECR(DC)	3.265	Rs./kWh
LPPF(Cumulative)	4,536.20	Rs./MT	Cumulative ECR(SG)	3.385	Rs./kWh
CVPF(Cumulative)	3,490.68	kCal/KG	AUL(DC)	99.65	%
LPSF(Cumulative)	75,696.28	Rs./KL	AUL(SG)	77.05	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,305.00	kCal/kWh
CVSF(Cumulative)	9,283.48	kCal/Litre	AUX Actual(Cumulative)	7.05	%

Supplementary Energy Charge Rate					
Supplementary ECR		0.059			
$\text{Suppl. ECR}_{(\text{Rs}/\text{kwh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR}/10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR}/10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x}(\text{g}/\text{kwh}) = [\text{K} \times \text{SHR} \times \text{S}/\text{CVPF}] \times [85/\text{LP}]$					
Base Values			Month Values		
AUXn	6.750	%	Sp Limestone Consmp (SO2)	9.12	g/kWh
AUXen NOx	0.00	%	Landed Price - Limestone	2,415.00	Rs./MT
AUXen SO2	1.00	%	Limestone Purity (SO2)	85.16	%
AUXen	1.00	%	Sulphur % in Coal	0.39	%
			K	35.53	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%

FORM GST INVOICE-1

1. GSTIN 09AAF8107L1Z4
 2. Name Meja Thermal Power Station Stage -1
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301
 4. Serial No. of Invoice MU25000334
 5. Date of Invoice 06.09.2025

Details of Receiver (Billed to)

Name Jaipur Vidyut Vitran Nigam Ltd. Rajasthan Urja Vikas Nigam Limited
 Address Malviya Nagar,,Jaipur,,302016
 State
 State Code 08
 GSTIN / Unique ID 08AABCJ6373K1Z7

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	-19,031	-19,031	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)									-19,031					
Total Invoice Value (Rs.) (In Words)					Minus Nineteen Thousand Thirty-One Only									
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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CIN: U40105DL2006PTC156884

Energy Bill **01.08.2025 – 31.08.2025**
 Bill No. **600008880** Revision Bill Tariff Ref. **MUNPL**
 Date **06.09.2025** REA Ref.
 Beneficiary **Jaipur Vidyut Vitran Nigam Ltd. Rajasthan UREA** Date
 Station **Meja Thermal Power Station Stage -1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	10,727,790	10,727,790	0
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	43,363,038	43,363,038	0
03	Energy Charges Coal	Rs./kWh	3.28100	62,440,357	62,440,357	0
04	Supply Energy Charges	Rs./kWh	0.05900	1,122,823	1,122,823	0
05	Compensation Charges(Th)	Rs./kWh	41,752,411.3	9,694,370	9,694,370	0
Totals				127,348,378	127,348,378	0

Grand Total 0

Rupees (in words)

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :
 PUNB0001200 PAN :AAF08107L MUN(P)L GSTN: 09AAF08107L1Z4

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.1200	%	SG Coal	19,030,892	kWh
NAPAF	85.00	%	Monthly Entitlement	2.6726980	%
PAFM (Peak)	85.30	%	Cumulative Entitlement	2.6816798	%
PAFM (Off-Peak)	85.09	%	Mthly Entitlement(Peak)	2.6726980	%
			Mthly Entitlement(Off-Peak)	2.6726980	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.281	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,285.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,566.40	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,459.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,374.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	75,567.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (exclucding Biomass)	0.000	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	19,030,892	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,982,315,089	kWh	Cumulative ECR(Normative)	3.265	Rs./kWh
Benef. En. Req(Below 85%)	9,593,112	kWh	Cumulative ECR(Actual)	3.371	Rs./kWh
Statio En. Req(Below 85%)	333,481,625	kWh	Cumulative ECR(DC)	3.265	Rs./kWh
LPPF(Cumulative)	4,536.20	Rs./MT	Cumulative ECR(SG)	3.385	Rs./kWh
CVPF(Cumulative)	3,490.68	kCal/KG	AUL(DC)	99.65	%
LPSF(Cumulative)	75,696.28	Rs./KL	AUL(SG)	77.05	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,305.00	kCal/kWh
CVSF(Cumulative)	9,283.48	kCal/Litre	AUX Actual(Cumulative)	7.05	%

Supplementary Energy Charge Rate					
Supplementary ECR		0.059			
$\text{Suppl. ECR}_{(\text{Rs}/\text{kwh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR} / 10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR} / 10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x}(\text{g}/\text{kwh}) = [\text{K} \times \text{SHR} \times \text{S} / \text{CVPF}] \times [85 / \text{LP}]$					
Base Values			Month Values		
AUXn	6.750	%	Sp Limestone Consmp (SO2)	9.12	g/kWh
AUXen NOx	0.00	%	Landed Price - Limestone	2,415.00	Rs./MT
AUXen SO2	1.00	%	Limestone Purity (SO2)	85.16	%
AUXen	1.00	%	Sulphur % in Coal	0.39	%
			K	35.53	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%



CIN: U40105DL2006PTC156884

Energy Bill **01.08.2025 – 31.08.2025**
 Bill No. **600008881** Tariff Ref. **MUNPL**
 Date **06.09.2025** REA Ref.
 Beneficiary **Jaipur Vidyut Vitran Nigam Ltd. Rajasthan UREA** Date
 Station **Meja Thermal Power Station Stage -1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Chrgs Peak	Rs. Cr/Yr	2,072.76210	10,727,790	0	10,727,790
02	Capacity Chrgs off-Peak	Rs. Cr/Yr	2,072.76210	43,363,038	0	43,363,038
03	Energy Charges Coal	Rs./kWh	3.28200	62,459,388	0	62,459,388
04	Supply Energy Charges	Rs./kWh	0.05900	1,122,823	0	1,122,823
05	Compensation Charges(Th)	Rs./kWh	41,752,411.3	9,694,370	9,538,384	155,986
Totals				127,367,409	9,538,384	117,829,025

Grand Total 117,829,025

Rupees (in words) **Eleven Crore Seventy-Eight Lakh Twenty-Nine Thousand Twenty-Five Only**

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details :-
 Name of the Bank :Punjab National Bank Branch CAG Branch : Civil Lines, Allahabad MICR code :211024002
 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no:30012008700004587 IFSC code :
 PUNB0001200 PAN :AAF08107L MUN(P)L GSTN: 09AAF08107L1Z4

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.1200	%	SG Coal	19,030,892	kWh
NAPAF	85.00	%	Monthly Entitlement	2.6726980	%
PAFM (Peak)	85.30	%	Cumulative Entitlement	2.6816798	%
PAFM (Off-Peak)	85.09	%	Mthly Entitlement(Peak)	2.6726980	%
			Mthly Entitlement(Off-Peak)	2.6726980	%
			INC ENERGY (Peak)	0.0000000	kWh
			INC ENERGY (Off-Peak)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.282	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,285.00	kCal/Litre
GHR	2,238.24	kCal/kWh	LPPF	4,566.40	Rs./MT
SFC	0.00100	L/kWh	CVPF (As Received)	3,459.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	75.00	Ps/kWh	CVPF	3,374.00	kCal/Kg
Incentive Rate(Off Peak)	55.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	76,381.00	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%
			ECR (exclucding Biomass)	0.000	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	19,030,892	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,982,315,089	kWh	Cumulative ECR(Normative)	3.255	Rs./kWh
Benef. En. Req(Below 85%)	9,593,112	kWh	Cumulative ECR(Actual)	3.361	Rs./kWh
Statio En. Req(Below 85%)	333,481,625	kWh	Cumulative ECR(DC)	3.255	Rs./kWh
LPPF(Cumulative)	4,551.20	Rs./MT	Cumulative ECR(SG)	3.375	Rs./kWh
CVPF(Cumulative)	3,512.45	kCal/KG	AUL(DC)	99.65	%
LPSF(Cumulative)	75,880.67	Rs./KL	AUL(SG)	77.05	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,305.00	kCal/kWh
CVSF(Cumulative)	9,283.48	kCal/Litre	AUX Actual(Cumulative)	7.05	%

Supplementary Energy Charge Rate					
Supplementary ECR		0.059			
$\text{Suppl. ECR}_{(\text{Rs}/\text{kwh})} = (\Delta\text{ECR}) + \frac{(\text{SRC} \times \text{LPR}/10^4) \text{DeSO}_x + (\text{SRC} \times \text{LPR}/10^4) \text{DeNO}_x}{\{100 - (\text{AUXn} + \text{AUXen})\}}$					
$\text{SRC}_{\text{DeSO}_x}(\text{g}/\text{kwh}) = [\text{K} \times \text{SHR} \times \text{S}/\text{CVPF}] \times [85/\text{LP}]$					
Base Values			Month Values		
AUXn	6.750	%	Sp Limestone Consmp (SO2)	9.12	g/kWh
AUXen NOx	0.00	%	Landed Price - Limestone	2,415.00	Rs./MT
AUXen SO2	1.00	%	Limestone Purity (SO2)	85.16	%
AUXen	1.00	%	Sulphur % in Coal	0.39	%
			K	35.53	
			Sp Reagent Consmp(NOx)	0.00	g/kWh
			Reagent Landed Price (NOx)	0.00	Rs./MT
			Reagent Purity (NOx)	0.00	%

FORM GST INVOICE-1

1. GSTIN 09AAF8107L1Z4
 2. Name Meja Thermal Power Station Stage -1
 3. Address EJA URJA NIGAM (P)LTD.KOHDAR GHAT,DISTT.PRAYAGRAJ,U.P.212301
 4. Serial No. of Invoice MU25000335
 5. Date of Invoice 06.09.2025

Details of Receiver (Billed to)

Name Jaipur Vidyut Vitran Nigam Ltd. Rajasthan Urja Vikas Nigam Limited
 Address Malviya Nagar,,Jaipur,,302016
 State
 State Code 08
 GSTIN / Unique ID 08AABCJ6373K1Z7

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	117,829,02	117,829,025	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						117,829,025								
Total Invoice Value (Rs.) (In Words)						Eleven Crore Seventy-Eight Lakh Twenty-Nine Thousand Twenty-Five Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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